



**TELANGANA ELECTRICITY REGULATORY COMMISSION**

Vidyut Niyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, 500 045

To

- (1) The Chairman & Managing Director,  
TGSPDCL, Corporate Office,  
6-1-50, Mint Compound,  
Hyderabad - 500 063

- (2) The Chairman & Managing Director,  
TGSPDCL, 2-5-31/2,  
Corporate Office, Vidyut Bhavan,  
Nakkalagutta, Hanamkonda,  
Warangal, 506001



Lr. No.TGERC/Secy/Tariff/F.No.ARR-2026-27/D.No.233/26, Dt.30.03.2026

Sir

**Sub:** TGERC – Commission determined True-Up for FY 2024-25 and Revised Aggregate Revenue Requirement and Wheeling Tariffs for FY 2026-27 for Distribution Business in supply areas of TGSPDCL and TGSPDCL –Issue of Public notice- Reg.

- Ref:** 1. True-up for FY 2024-25 of TGSPDCL in O.P.No.70 of 2025 and  
2. True-up for FY 2024-25 of TGSPDCL in O.P.No.71 of 2025  
3. Revised ARR and determination of wheeling tariffs for FY 2026-27 of TGSPDCL in O.P.No.72 of 2025 and  
4. Revised ARR and determination of wheeling tariffs for FY 2026-27 of TGSPDCL in O.P.No.73 of 2025.

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Pursuant to ARR/Tariff filings made by the two (2) Distribution Licensees viz., Southern Power Distribution Company of Telangana Limited (TGSPDCL) and Northern Power Distribution Company of Telangana Limited (TGSPDCL) for the determination of True-up for FY 2024-25 and Revised Aggregate Revenue Requirement and Wheeling Tariffs for Distribution Business for FY 2026-27, the Telangana Electricity Regulatory Commission on 28.03.2026 has determined the True-up for FY 2024-25 and Revised Aggregate Revenue Requirement and Wheeling Tariffs for Distribution Business for FY 2026-27.

In this regard, I am directed to state that TGDISCOMs are required to publish a Public Notice (in the format enclosed hereunder) on 31.03.2026 in

two (2) English, two (2) Telugu and one (1) Urdu daily newspapers having wide circulation in their respective license area, giving the details of True-up for FY 2024-25 and Revised ARR and Wheeling Tariffs for Distribution Business for FY 2026-27.

TGDISCOMs are required to furnish the paper clippings to the office of the Commission for reference.

This issues with the approval of the Commission.

Encl: Format of Public Notice

Yours sincerely,



Commission Secretary



(Name of the Discom along with its Emblem)

PUBLIC NOTICE

**Revised ARR and Wheeling Charges for Distribution Business for  
FY 2026-27**

1. Pursuant to the ARR/Tariff filings made by the two (2) Distribution Licensees viz., Southern Power Distribution Company of Telangana Limited (TGSPDCL) and Northern Power Distribution Company of Telangana Limited (TGSPDCL) for determination of True-up for FY 2024-25 and Revised ARR and Wheeling Tariffs for Distribution Business for FY 2026-27, the Telangana Electricity Regulatory Commission has determined the True-up for FY 2024-25 and Revised ARR and Wheeling Tariffs for Distribution Business for FY 2026-27, as indicated in Schedule-1,2 and 3 of this Notice.
2. The Revised ARR and Wheeling Charges for Distribution Business for FY 2026-27 shall come into effect from 01.04.2026, unless amended by the Commission.

CHAIRMAN & MANAGING DIRECTOR  
(Name of the DISCOM)

# SCHEDULE-1

## NET ARR FOR TRUE-UP FY 2024-25

(Rs. crores)

Particulars	Approved
<b>TGSPDCL</b>	
Operation & Maintenance expenses	3750.10
Depreciation	408.66
Interest & Finance Charges on Loan	501.55
Interest on Working Capital	120.21
Return on Equity	333.57
Other expenditure	20.18
<b>Gross Aggregate Revenue Requirement</b>	<b>5134.26</b>
Less: Non-Tariff Income	147.20
Less: Income from Open Access Charges	16.70
<b>Aggregate Revenue Requirement</b>	<b>4970.36</b>
<b>TGNPDCL</b>	
Operation & Maintenance expenses	2635.88
Depreciation	275.65
Interest & Finance Charges on Loan	184.99
Interest on Working Capital	77.41
Return on Equity	186.65
Other expenditure	25.14
<b>Gross Aggregate Revenue Requirement</b>	<b>3385.72</b>
Less: Non-Tariff Income	20.85
Less: Income from Open Access Charges	0.24
<b>Aggregate Revenue Requirement</b>	<b>3364.63</b>

## IMPACT OF TRUE-UP FOR FY 2024-25 FOR WHEELING BUSINESS

(Rs. Crores)

Financial Year	TGSPDCL	TGNPDCL
	Approved	Approved
2024-25	257.18	214.07



**SCHEDULE-2**  
**NET ARR APPROVED FOR DISTRIBUTION WHEELING BUSINESS FOR**  
**FY 2026-27**

(Rs. Crores)

Particulars	Approved	
	TGSPDCL	TGNPDCL
O&M Expenses	3569.95	2634.22
Depreciation	480.57	334.58
Interest & Finance Charges on Loan	615.53	299.39
Interest on Working Capital	135.63	90.92
Return on Equity	406.60	254.82
<b>Gross Aggregate Revenue Requirement</b>	<b>5208.27</b>	<b>3613.91</b>
<b>Less:</b>		
Non-Tariff Income	159.75	29.31
Income from Open Access Charges	1.20	3.23
<b>Aggregate Revenue Requirement</b>	<b>5047.31</b>	<b>3581.37</b>
Impact of true up of FY 2024-25	257.18	214.07
<b>Net Aggregate Revenue Requirement</b>	<b>5304.49</b>	<b>3795.43</b>

**SCHEDULE-3**  
**WHEELING CHARGES FOR FY 2026-27**

TGSPDCL	
Particulars	FY: 2026-27
<b>Long-Term &amp; Medium - Term</b>	
33KV (Rs/kVA/month)	63.75
11KV (Rs/kVA/month)	207.11
LT (Rs/kVA/month)	634.75
<b>Short-Term</b>	
33KV (Rs/kVA/hr)	0.0885
11KV (Rs/kVA/hr)	0.2876
LT (Rs/kVA/hr)	0.8816
TGNPDCL	
<b>Long-Term &amp; Medium - Term</b>	
33KV (Rs/kVA/month)	100.23
11KV (Rs/kVA/month)	336.85
LT (Rs/kVA/month)	1036.13

<b>Short-Term</b>	
33KV (Rs/kVA/hr)	0.1392
11KV (Rs/kVA/hr)	0.4678
LT (Rs/kVA/hr)	1.4391

**WHEELING LOSSES FOR FY 2026-27**

*(in %)*

<b>TGSPDCL</b>	
<b>Voltage Levels</b>	<b>FY: 2026-27</b>
33 kV	3.14%
11 kV	4.01%
LT	4.60%
<b>TGNPDCL</b>	
33 kV	2.95%
11 kV	3.68%
LT	4.60%